# Multi-period planning models under uncertainty

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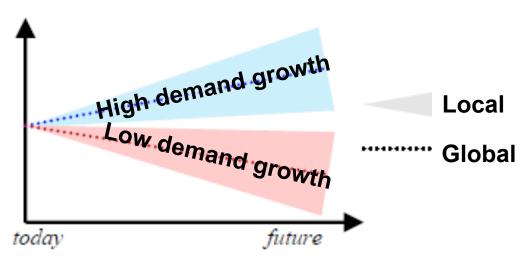
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### **Overview**

- 1. Types of uncertainty
  - a. Local uncertainty
  - b. Global uncertainty
- 2. Types of models
  - a. Assessment models
  - b. Design models
- 3. An assessment model: guided Monte Carlo
- 4. Design models
  - a. For local uncertainties
  - b. For global uncertainties

### Types of uncertainty

- a. Global uncertainties for which different values produce dramatically different results: emissions policies, large demand shifts, coal or nuclear unavailability, extremes in fuel prices, extended drought, dramatic change in technology investment costs.
- b. Local uncertainty in values a parameter may take under a global realization: variation in load growth, investment costs or fuel prices.



Category B & C contingencies can be treated as certainties, i.e., we plan as if they will definitely occur, or they can be treated as local uncertainties, with assigned probabilities. .

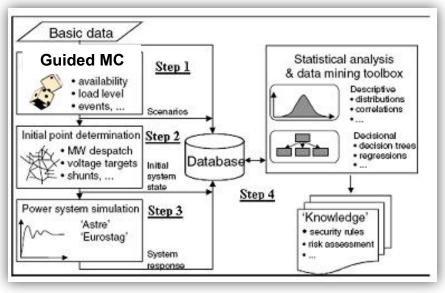
### Types of models

- a. Assessment these provide performance measures/indices: Power flow, time-domain simulation, production cost, reliability evaluation (Monte Carlo, enumeration).
- b. Decision/Design these provide investment solutions that are "best" under the range of uncertainties: generation expansion planning (GEP), transmission expansion planning (TEP).
  - Decision/Design models are used for GEP (e.g., EGEAS) but very little for TEP.
  - GEP models under uncertainty are research-grade.
  - Deterministic TEP models are research-grade.
  - TEP models under uncertainty under development.

### An assessment model: Guided MC

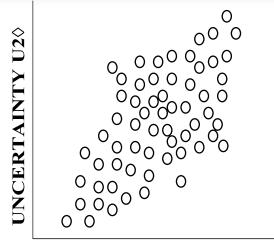
#### DATABASE DEVELOPMENT

- 1. Guided (importance) sampling
- 2. Optimal power flow
- 3. Contingency analysis



## 4. STATISTICAL ANALYSIS

- **Estimate** reliability indices
  - prob(load loss)
  - prob(unacceptable perf)
  - ☐ Risk
  - **...**
- Analyze Relationships
  - Distributions
  - Correlations



#### **UNCERTAINTY U1**◊

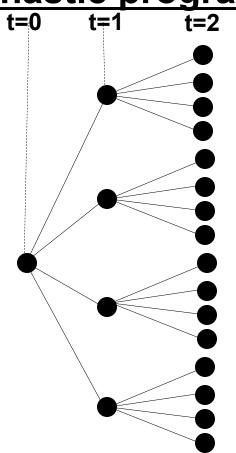
Acceptable post contingency performance



Unacceptable post contingency performance

### Design models for local uncertainties

**Stochastic programming** 



- Weaknesses: Cannot have too many uncertainties; need prob distributions.
- Strengths: Recourse counters conservatism; SP may also be applicable for global uncertainties.

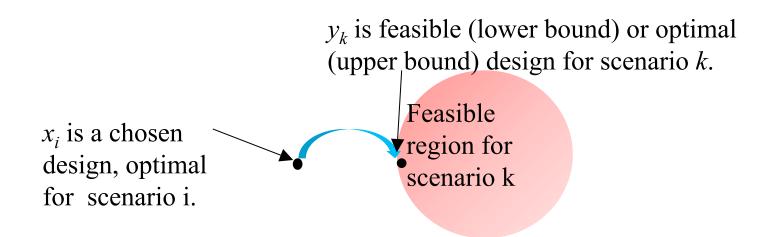
UNCERTAINTY U2
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Robust optimization

#### **UNCERTAINTY U1**

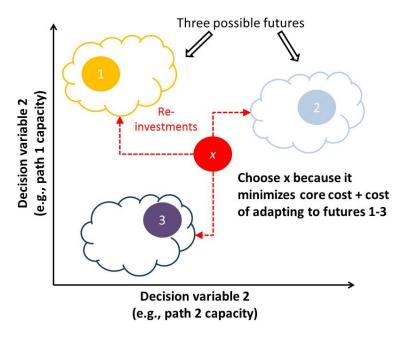
- Weaknesses: Results in solution that is feasible for entire uncertainty range and therefore conservative.
- Strengths: May be computationally more tractable. Need bounds, not prob distributions.

### A design model for global uncertainty



The <u>adaptation cost</u> of  $x_i$  to scenario k is the minimum cost to move  $x_i$  to a feasible or optimal design  $y_k$  in scenario k. It measures the cost of our plan  $x_i$  if scenario k happens.

### A design model for global uncertainty



Identifies an investment that is "core" in that the total "CoreCost" plus the cost of adapting it to the set of envisioned futures is minimum.

Minimize:

CoreCosts( $\underline{\mathbf{x}}^{f}$ )+ $\beta$ [ $\Sigma_{i}$  AdaptationCost( $\Delta \underline{\mathbf{x}}_{i}$ )]

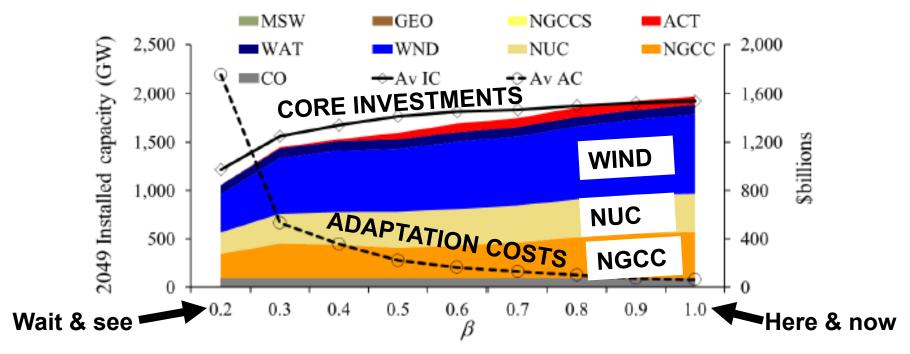
Subject to:

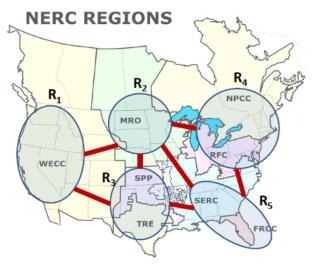
Constraints for scenario i=1,...N:  $g_i(\underline{x}^f + \Delta \underline{x}_i) \leq \underline{b}_i$ 

**x**<sup>f</sup>: Core investments, to be used by all scenarios i

 $\Delta \underline{\mathbf{x}}_{i}$ : Additional investments needed to adapt to scenario i

### A design model for global uncertainty





#### Minimize:

CoreCosts( $\underline{x}^f$ )+ $\beta$ [ $\Sigma_i$  AdaptationCost( $\Delta \underline{x}_i$ )] Subject to:

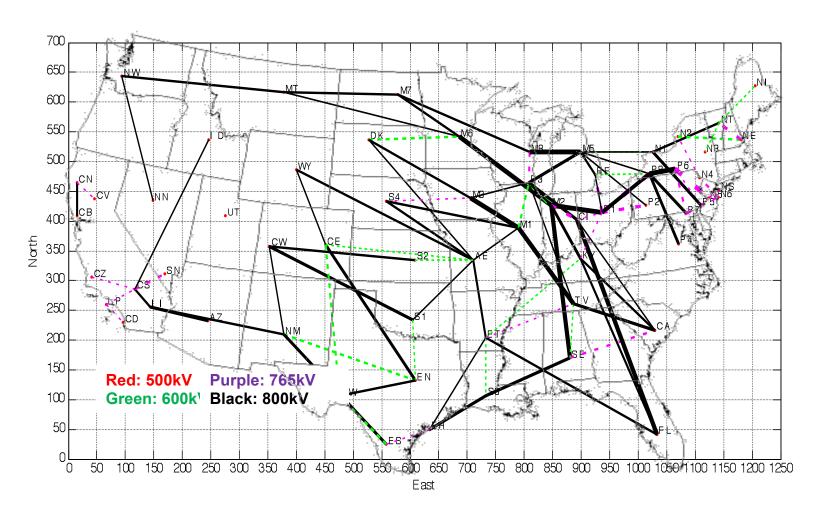
Constraints for scenario i=1,...N: g<sub>i</sub>(x<sup>f</sup>+Δx<sub>i</sub>)≤b<sub>i</sub>

 $\underline{\mathbf{x}}^{\mathbf{f}}$ : Core investments, to be used by all scenarios i  $\Delta \underline{\mathbf{x}}_{\mathbf{i}}$ : Additional investments needed to adapt to scenario i

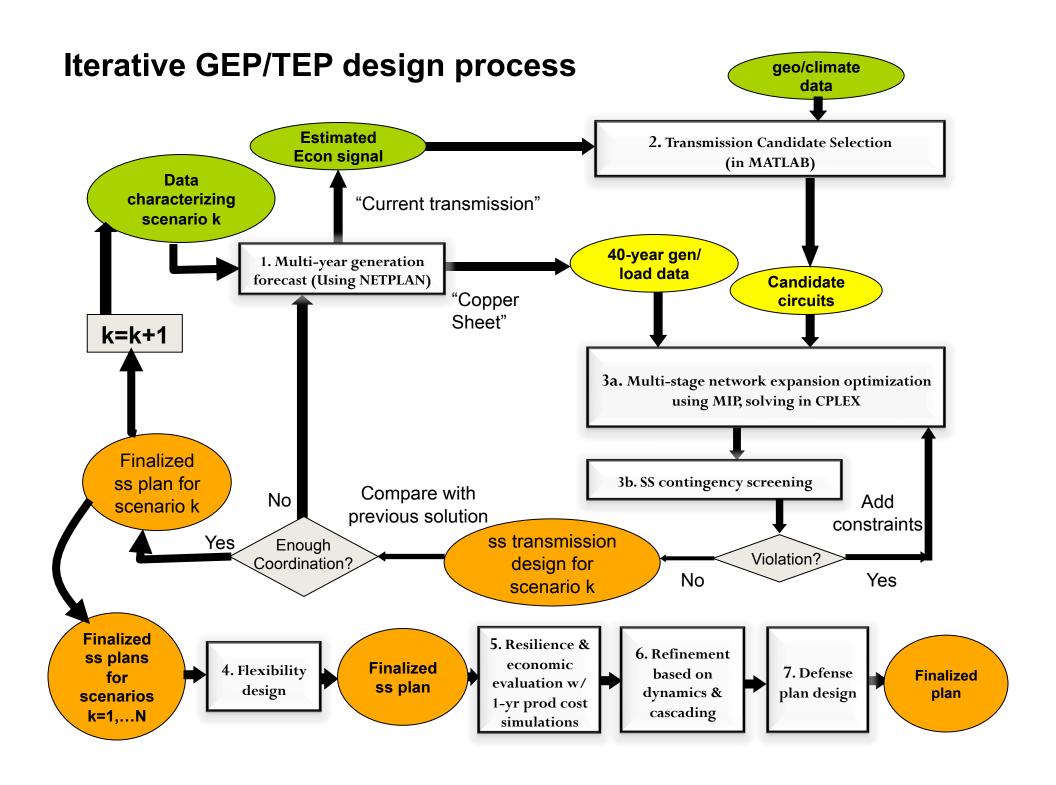
### Final comments

- 1. Tools for transmission assessment under uncertainty are available and are used.
- 2. Guided Monte-Carlo: a proven & effective way to harness computation for design exploration
- 3. Tools for deterministic transmission design are just now becoming available, but transmission design under uncertainty is a research area.
- 4. Local uncertainties: addressed by SP and RO.
- 5. Global uncertainties: Design for flexibility!
- 6. SP, RO, and Flexibility design needs resources to be developed into commercial tools.

### A deterministic TEP result



A renewable-heavy generation portfolio, with particular emphasis on wind in the Midwest and Northwest and geothermal in the West.



# Scenarios used in flexibility design

	production limits Gas price Demand					Wind investment cost
Cluster	GP	GPL	D	RPS	$\mathrm{CO}_2^cap$	WC
Benchmark	L	No	L	No	No	Н
1	L	No	L	No	No	L
2	L	No	L	Yes	No	H
3	L	No	L	Yes	Yes	L
4	L	No	Η	No	Yes	H
5	L	Yes	L	Yes	Yes	H
6	H	No	L	Yes	Yes	L
7	H	No	Η	No	Yes	L
8	H	Yes	L	No	No	L
9	H	Yes	L	Yes	Yes	H
10	Η	Yes	Η	Yes	No	H